

UNITED CITIES GAS COMPANY,
A Division of Atmos Energy Corporation
ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723
DATA REQUEST NO. ENG 2.1

ILLINOIS
COMMERCE COMMISSION
AUG 10 11 05 AM '01
CHIEF CLERK'S OFFICE

THE GAS SYSTEM

QUESTION: *Is your utility's gas system made up of one service territory or is it a number of smaller service territories that either do not border each other or which cannot share gas supplies? Please explain and describe each service territory (including number of customers and total number of communities served). This description should include maps of each service territories that show:*

- A. Utility-owned or leased pipelines 4" and larger;
- B. Interstate pipeline location;
- C. Location of utility-owned storage fields;
- D. Location of any LPG or LNG facilities;
- E. Location of interconnects with interstate pipeline companies and other LDCs; and
- F. Location of interconnect for local (in-state) gas purchases.

RESPONSE:

United Cities' gas system in Illinois is made up of six separate towns, Virden, Vandalia, Harrisburg, Metropolis, the outlying sections of Salem and Altamont (the former Monarch system). Salem is served by three pipelines, NGPL, Trunkline and MRT. Some of the farm taps in Virden are served by Trunkline. Others in Virden are served by Panhandle Eastern. Each of the other towns is served by only one pipeline. None of the areas are able to share gas supplies. None of the areas that are served by two pipelines are interconnected, so they cannot switch from one pipeline to another. None of the towns border each other.

Please refer to the response to POD 2.1 in Docket No. 96-0045 discussing maps of each town.

There are no utility owned storages in Illinois.

There are no interconnections with other LDC's.

The legal description for the local production is "29' S and 30' E of the NW corner of the SW quarter of Section 24, Township 8S, Range 6E in Saline County, Illinois.

Submitted by: W. Osborn

UNITED CITIES GAS COMPANY,
A Division of Atmos Energy Corporation
ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723
DATA REQUEST NO. ENG 2.2

QUESTION: Provide a list and a description, including maximum daily gas flow, of each interconnection that each of your service territories had with your other service territories and with other gas utilities during the reconciliation period.

RESPONSE: United Cities has no interconnections in Illinois with any of our other service territories or with other gas utilities.

Submitted by: W. Osborn

UNITED CITIES GAS COMPANY,
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DOCKET NO. 00-0723
DATA REQUEST NO. ENG 2.3

QUESTION: Provide a list and a description of all the pipeline take points that were active for each of your service territories during the reconciliation period.

RESPONSE:

Trunkline	- Metropolis	#080055
	- Virden	#82717
NGPL	- Vandalia	#0162
	- Salem (Kinmundy, Ill)	#0165
	- Salem (Cowden Sales, Ill)	#0159
	- Altamont (St. Elmo)	#0161
	- Altamont (Beecher City)	#0160
	- Altamont (Fayette)	#0162
	- Altamont (Butler)	#0188
	- Altamont (St. Peter)	#0164
MRT	- Salem (Iuka)	#8801
	- Salem (Salem)	#8802
	- Salem (Huey)	#8803
Panhandle Eastern	- Virden (UNCITI)	#002273
	- Virden	#002173
	- Virden	#002139
Texas Eastern	- Harrisburg	#039
	- Galatia	#1401

Submitted by: W. Osborn

UNITED CITIES GAS COMPANY,
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ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723
DATA REQUEST NO. ENG 2.4

QUESTION: List the gas volumes actually supplied (in dekatherms) to each of your service territories from each gas source (broken down by pipeline and individually for each leased and owned storage service) for the actual peak day of the reconciliation period. Explain any instances where available gas volumes were abnormally restricted. Also, explain why this mixture of supply resources was required to provide reliable service to customers at the lowest cost.

RESPONSE: Attached is a listing of gas volumes supplied for each service area on peak day. These volumes are in decatherms, unless otherwise noted. These volumes do not include endusers.

No gas volumes were abnormally restricted in 2000.

Submitted by: P. Dathe

**UNITED CITIES GAS COMPANY,
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ILLINOIS COMMERCE COMMISSION

DOCKET NO. 00-0723

DATA REQUEST NO. ENG 2.4

(VOLUMES EXCLUDE ENDUSER VOLUMES)

(VOLUMES INCLUDE FUEL AND ARE IN DTH, UNLESS OTHERWISE NOTED.)

	Capacity	Supply	Volume	
Vandalia	Peak Day was December 19, 2000			
	NGPL FT	DSS Storage	1,025	
	NGPL FT	Gas Purchase	3,289	
	NGPL FTS-G	Gas Purchase	1,272	
	Total Usage		5,587	Dth
Altamont	Peak Day was March 11, 2000			
	NGPL FT	DSS Storage	500	
	NGPL FT	Gas Purchase	2,000	
	NGPL FTS-G	Gas Purchase	771	
	Total Usage		3,271	MCF
Salem	Peak Day was Dec. 19, 2000 (MRT & Trunkline) and Dec. 24, 2000 (NGPL)			
	MRT SCT	FSS Storage	414	Dth
	MRT FT	Gas Purchase	217	Dth
	MRT SCT	Gas Purchase	219	Dth
	Trunk SST 12404	Gas Purchase	75	MCF
	Trunk SST 12404	NNS-2 12225	166	MCF
	NGPL FT	DSS Storage	175	MCF
	NGPL FT	Gas Purchase	561	MCF
	NGPL FTS-G	Gas Purchase	217	MCF
	Total Usage		2,044	
Viriden	Peak Day was December 24, 2000			
	PEPL SCT 11680	Gas Purchase	200	(farm taps)
	PEPL SCT 11668	Gas Purchase	3,650	(town)
	PEPL IOS 11669	IOS w/d	0	(town)
	Total Usage		3,850	Dth
etropolis	Peak Day was December 24, 2000			
	Trunk SST 12541	Gas Purchase	2,850	
	Trunk SST 12541	NNS-2 12224	0	
	Total Usage		2,850	Dth
arrisburg	Peak Day was December 19, 2000			
	FT 830018	Gas Purchase	276	
	CDS 800275	Gas Purchase	1,365	
	IT B00487	Egyptian Storage	3,000	
	Consumers/Woodward	Consumer Exchange	1,000	
	Glasscock	Withdrawal/(Inject)	3,381	MCF
	Wiseman	Withdrawal/(Inject)	409	MCF
	Local Production	Gas Purchase	185	MCF
	Total Usage		9,616	Dth

Note: "Gas Purchase" is gas purchased from third party Suppliers.

UNITED CITIES GAS COMPANY,
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ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723
DATA REQUEST NO. ENG 2. 5

QUESTION: State the volume of gas storage capability owned, contracted for, leased, etc. by your utility during the reconciliation period.

- A. State how much of the total available gas storage capacity was pipeline storage service, leased storage, and storage facilities owned by your utility.
- B. For each storage location or service, list the maximum daily deliverability and the expected daily deliverability on a typical peak day.
- C. For each location or service, provide any injection limitations such as time of year constraints, source of injection gas, etc.
- D. Explain how your utility determined that the available gas storage was the proper amount needed to ensure reliable service to customers at the lowest cost during the reconciliation period.
- E. Provide a description of all applicable costs for each leased storage agreement and list the level of those costs (i.e. gas cost, transportation cost, injection/withdrawal cost etc.).
- F. Provide an explanation of the type of transportation used in conjunction with each leased storage agreement (i.e. is firm transportation necessary for injections, are separate transportation agreements necessary to get withdrawals to city-gate).
- G. Provide your utility's planned injection and withdrawals levels for each storage facility listed in response to the above questions. If your utility does not maintain a storage injection or withdrawal plan, then fully explain why not and explain how your utility decides when to conduct its storage injections and withdrawals.
- H. Provide a monthly summary of the volume of gas injected and withdrawn from each of the storage facilities listed above for the period November 1, 1999 through December 31, 2000.

RESPONSE:

See attachments.

Submitted by: Pattie Dathe

Data Request No. ENG 2.05 (A through F)

Data Request No. ENG 2.05 (A through F)						
Town	Pipeline	Rate Sch	Contract Type	Contract Qty	Min Takes?	Avail Cap on Peak Day Mcf(POD 2.17)
Vandalia	NGPL	FTS	Firm Transport	1392 Mcf/day	none	1,392
		FTS-G	Firm Transport	3424 Mcf/day	none	3,424
		DSS	Storage	903 Mcf/day w/d	none	903
Altamont	NGPL	FTS	Firm Transport	1162 Mcf/day	none	1,162
		FTS-G	Firm Transport	4841 Mcf/day	none	4,841
		DSS	Storage	484 Mcf/day w/d		484
Salem	NGPL	FTS	Firm Transport	278 Mcf/day	none	278
		FTS-G	Firm Transport	684 Mcf/day	none	684
		DSS	Storage	180 Mcf/day w/d	none	180
	Trunkline	SST	Firm Transport	621 Dth/day	none	621
		NNS-2	*No-Notice Storage	166 Dth/day w/d	none	166
	MRT	FSS	*Storage	479 Dth/day w/d	none	464
		SCT	Firm Transport	765 Dth/day	none	741
		#FTS	*Firm Transport	133 Dth/day	none	129
		FTS	Firm Transport	300 Dth/day	none	290
# This is storage related transportation contract for FSS injections and should not be included in calculating the level of capacity that is available at the city gate.						
Virden	PEPL	SCT	Firm Transport	4500 Mcf/day	none	4,492
		SCT	*Firm Transport	2600 Dth/day	none	2,595
		IOS	No-Notice Storage	520 Dth/day w/d	none	519
Metropolis	Trunkline	SST	Firm Transport	10350 Dth/day	none	9,981
		NNS-22	*No-Notice Storage	2774 Dth/day w/d	none	2,193
Harrisburg	Texas Eastern	CDS	Firm Transport	1450 Dth/day	none	1,389
		FT	Firm Transport	393 Dth/day	none	380
		Egyptian St	Storage	3300 Dth/day	none	3,188
		Glascow-E	Storage	2500 Mcf/day	none	2,500
		Wiseman	Storage	2500 Mcf/day	none	2,500
		Local Wells	Local Prod.	250 Mcf/day	none	250
*Volumes are storage withdrawal volumes or upstream transportation volumes and must be transported on another contract to get to city gate. Do not include these in available peak day supply for ENG 2.1.						

Data Request No. ENG 2.05 (G and H)

(1)	Salem No Notice storage is small (MSQ 12,420 MMBtu). Prior to the winter period gas is transferred from the larger Metropolis storage (MSQ 208,035 MMBtu). This storage is used to balance nominated and delivered quantities.
(2)	Storage injections / withdrawals are planned monthly to meet pipeline requirements and ensure total cycling.
(3)	Virden IOS Storage on PEPL is utilized for balancing purposes year round.
(4)	Metropolis NNS is used for balancing purposes year round.

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**ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723
DATA REQUEST NO. ENG 2.05**

NGPL DSS Storage (Vandalia, Salem)

- A. Total storage capacity is 60,000 Dth. 100% of the NGPL storage is pipeline owned and contracted by the Company.
- B. Maximum withdrawal quantity from November 1 through February 15 is 1,200 Dth/ Day. The maximum withdrawal quantity from May 1 through September 20 is 120 Dth/ Day. Expected daily delivery on a peak day is 1,200 Dth.
- C. The minimum injections quantity from November 1 through February 15 is 120 Dth. The maximum injection quantity from August 1 through October 31 is 480 Dth/ Day.
- D. The no-notice storage was contracted to take swings between nomination and actual usage.
- E. See response to POD 2.18 in Docket No. 96-0045.
- F. Monthly Demand Cost = \$5.7451
Commodity Cost = \$.0092
- G. We use a portion of our FT transportation to inject into storage. The service includes transportation from storage to the citygate for withdrawals.

NGPL DSS Storage (Altamont)

- A. Total storage capacity is 25,000 Dth. 100% of the NGPL storage is pipeline owned and contracted by the Company.
- B. Maximum withdrawal quantity from November 1 through February 15 is 500 Dth/ Day. The maximum withdrawal quantity from May 1 through September 30 is 50 Dth/ Day. Expected daily delivery on a peak day is 500 Dth.

- C. The minimum injections quantity from November 1 through February 15 is 50 Dth/ Day and the maximum injection quantity from August 1 to October 31 is 200 Dth/ Day.
- D. This no-notice storage was contracted to take swings between nominations and actual usage.
- E. See response to POD 2.18 in Docket No. 96-0445.
- F. Monthly Demand Cost= \$5.7451
Commodity Cost= \$.0092
- G. We use a portion of our FT transportation to inject into storage. The service includes transportation from storage to the citygate for withdrawals.

MRT FSS Storage

- A. Total storage capacity is 27,499 Dth. It is leased from Mississippi River Transmission.
- B. Maximum Daily Delivery (MDD) is 479 Dth. Expected daily delivery on a peak day is 479 Dth.
- C. Spot gas is injected via a storage related FT contract. See (G) below. The monthly injection is limited to a given percentage of the remaining capacity to be filled. This percentage is different each month. There are also limitations on the total storage level each month. There is no requirement to completely fill the storage, but the withdrawal level ratchets down depending on the storage level.
- D. We were assigned our proportionate share of the available storage during the Order 636 restructure. The Company was not offered a choice of whether or not to take the storage, nor what level of storage the Company required.
- E. We would not want to increase this type of capacity. Swing gas supplies are reasonable and available. The injection and withdrawal limitations on this storage reduce its value in our situation.
- F. Monthly Demand Cost= $\$.819 * 479 \text{ Dth}$
Capacity Demand= $\$.1805 * (27,499/12)$
Injection/ Withdrawal Cost= \$.0033
Firm Transport to and from storage - See below

- G. United Cities has discounted firm transportation to inject. Our transport options were SCT (which is very expensive), IT (which often is curtailed.), or the FT which is discounted to \$.03/ Dth. Our FT contract #436 is for East Line capacity only. If the Company used FT#463 to inject into storage (which is located at the South segment of the system), we would be charged the incremental cost and would ultimately pay the equivalent of the IT rate. We generally use the SCT contract to withdraw.

TRUNKLINE STORAGE

- A. Total Storage Capacity for Salem - 12,420 Dth
Total Storage Capacity for Metropolis - 208,035 Dth
All of this storage is leased from Trunkline
- B. Maximum Daily Delivery (MDD) for Salem - 166 Dth
Maximum Daily Delivery (MDD) for Metropolis = 2,774 Dth
Expected deliverability is the same on a typical peak day.
- C. Spot gas can be injected any time of the year.
- D. We are allocated a fixed percentage of storage as a result of Order 636.
- E. This storage is no-notice service. We are only charged for storage when utilized.
- F. Usage Rate= \$.3688
Injection/ Withdrawal Cost= \$.0005
- H. United Cities pays the SST rate when gas is withdrawn and delivered to the citygate. There is no transportation charge on gas that is injected.

PANHANDLE EASTERN IOS STORAGE

- A. Total Storage Capacity - 52,000 Dth
All of this storage is leased from Panhandle Eastern.
- B. Maximum Daily Delivery (MDD) - 520 Dth
Expected deliverability is the same on a typical peak day.
- C. Spot gas can be injected or withdrawn any time during the year. There are no ratchets.

- D. This service is the equivalent of no-notice storage. Panhandle Eastern required that we contract for 20% of our firm transportation level for IOS deliverability.
- E. More capacity would be unnecessary and would only increase costs.
- F. Monthly Demand Cost= $\$3.35 * 520 \text{ Dth}$
Capacity Demand Cost= $\$.4028 * (52,000/12)$
Injection/ Withdrawal Cost= $\$.0033$
Firm Transportation to and from storage- See below.
- G. This storage with our SCT service equates to no-notice service. We are charged transportation when gas is withdrawn and delivered to the citygate. There are no transportation charges for injections.

TEXAS EASTERN
EGYPTIAN STORAGE SERVICE (for Harrisburg)

- A. Total Storage Capacity - 500,000 Dth (400,000 of which is Working gas capacity). All of this storage is leased from Egyptian Gas Storage.
- B. Maximum Daily Firm Withdrawal Quantities (MDFWQ):
 - a. 3,300 Dth/ Day- Buyer's Working Gas Exceeds 100,000 Dth
 - b. 3,000 Dth/ Day- Buyer's Working Gas is Between 40,000 Dth and 100,000 Dth
 - c. 2,000 Dth/ Day- Buyer's Working Gas is Less Than 40,000 Dth
- C. Gas can be injected during the Summer and during the Winter, if storage field operations requirements permit.
- D. This storage agreement was entered into to replace the Barnsley contract and to meet peak day requirements without having to contract for additional Firm Transportation on Texas Eastern.
- E. Additional storage was not available and would have increased costs.
- F. Monthly Demand= $\$13,333$
Injection/ Withdrawal= $\$.05$
- G. We use our Firm transportation to inject during the Summer. During the Winter, we withdraw using the Firm transportation if available. We can also use Interruptible transportation which is a backhaul. Therefore, the service equates to firm service. In addition, we exchange gas with

Consumer's Gas to avoid paying Interruptible transportation charges.
(See ENG 2.31 for more detail on this.)

GLASSCOCK-ELLIS STORAGE FACILITY

- (A) The total storage capacity 260,000 Mcf. It is leased from Gallagher Drilling, Inc.
- (B) The Maximum Daily Injection quantity is 1,275 Mcf (however, this amount can be increased if the Seller's operations permit).
- (C) The Maximum Daily Firm Withdrawal quantity is 2,500 Mcf.
- (D) This was a less expensive option than no-notice SS-1 service which was terminated in 2/95 and also allowed us to decrease our level of firm transportation on Texas Eastern.
- (E) More capacity may have decreased gas costs but was not yet available. Additional capacity was added during 1997 as the field was developed, see below.
- (F) Monthly Demand Cost \$15,444
Injection and Withdrawal Fee - none
- (G) This storage gas was transported under the FT or CDS contract on Texas Eastern. The storage field is behind the distribution system, so there is no transportation cost to withdraw the gas.

WISEMAN STORAGE FACILITY

- (A) The total storage capacity 380,000 Mcf. It is leased from Gallagher Drilling, Inc.
- (B) The Maximum Daily Injection quantity is 1,275 Mcf (however, this amount can be increased if the Seller's operations permit).
- (C) The Maximum Daily Firm Withdrawal quantity is 2,500 Mcf.
- (D) Wiseman is the second phase of the Glasscock project. The additional withdrawal capacity behind the city gate gives us sufficient coverage to meet peak firm requirements without adding firm transportation on Texas Eastern.
- (E) Adding more capacity would necessitate finding another empty gas well, which is not available at this time. In addition, we do not feel it is necessary at this time.
- (F) Monthly Demand Cost \$14,012
Injection and Withdrawal Fee - none
- (G) This storage gas was transported under the FT or CDS contract on Texas Eastern. The storage field is behind the distribution system, so there is no transportation cost to withdraw the gas.

UNITED CITIES GAS COMPANY
STORAGE INVENTORY
SUPPLIER: TEXAS EASTERN
TOWN: IL
TYPE OF SERVICE: EGYPTIAN

ACCT NUMBER: 1641-15942

BU 092 UCG

Production Month
G/L Month

Unit of Measurement

DTH

	INJECTIONS			WITHDRAWALS			BALANCE		
	QUANTITY	Unit	TOTAL COST	QUANTITY	NIT COST	TOTAL COST	QUANTITY	Unit	TOTAL
		Cost						Cost	COST
December, 2000									
January, 2001									
				(12,396)	1.7300	(21,445.08)	0	1.7300	0.00
				(62,112)	2.1746	(135,068.76)	0	2.1746	0.00
				(33,747)	2.0580	(69,451.33)	2,819	2.0580	5,801.50
					2.4352	0.00	38,023	2.4352	92,593.60
					2.7968	0.00	37,618	2.7968	105,210.00
					3.0551	0.00	36,890	3.0551	112,702.60
Price based on East Texas Market plus injection charge							35,439	2.6934	95,451.40
							43,039	4.3490	187,176.60
							44,350	3.9543	175,373.20
							44,074	3.9543	174,281.80
							41,880	5.3334	223,362.70
							50,322	5.4425	273,877.40
December Activity		6.2044	0.00				0	6.2044	0.00
	0		0.00	(108,255)		(225,965.17)	374,454		1,445,831.00

#2.5
PART #1

UNITED CITIES GAS COMPANY
STORAGE INVENTORY
SUPPLIER: TEXAS EASTERN(Gallagher Drilling
TOWN: IL
TYPE OF SERVICE: GLASSCOCK - ELLIS

ACCT NUMBER: 1641-15943
BU 050 UCG

Unit of Measurement MCF

Production Month
G/L Month

	INJECTIONS			WITHDRAWALS			BALANCE		
	QTY	UNIT	TOTAL COST	QTY	UNIT	TOTAL COST	QUANTITY	UNIT	TOTAL COST
		COST			COST			COST	
December, 2000									
January, 2001									
Gas Cost = City Gate from Spot Memo					2.4800	0.00	0	2.4800	0
				(4,066)	2.0263	(8,238.94)	0	2.0263	0
				(17,663)	1.7007	(30,039.46)	0	1.7007	0
				(11,438)	2.1100	(24,134.18)	0	2.1100	0
				(23,135)	2.1263	(49,191.95)	0	2.1263	0
				(4,283)	2.2100	(9,465.43)	0	2.2100	0
				(10,264)	2.0080	(20,610.11)	0	2.0080	0
				(7,806)	2.4891	(19,429.91)	15,750	2.4891	39203.33
					2.0080	0.00	21,729	2.0080	43631.83
							18,021	2.3852	42983.69
							17,184	2.7680	47565.31
							13,758	3.0051	41344.17
							7,983	2.6434	21102.26
							6,459	3.1643	20438.21
							2,798	2.2004	6156.72
							3,124	1.9303	6030.26
							11,274	2.7677	31203.05
							10,605	4.5600	48358.8
December Activity							6,615	4.0400	26724.6
							15,941	4.0400	64401.64
							11,312	4.7000	53166.4
							40,490	5.3925	218342.33
							2,698	4.6361	12508.2
		4.6361	0.00				0	4.6361	-
	0		0.00	(78,655)		(161,109.98)	205,741		723,160.80

UNITED CITIES GAS COMPANY
STORAGE INVENTORY
SUPPLIER: TEXAS EASTERN
TOWN: IL
TYPE OF SERVICE: WISEMAN

ACCT NUMBER:
BU 050
Production Month
G/L Month

1641-15944
UCG

Unit of Measurement Dth

	INJECTIONS			WITHDRAWALS			BALANCE		
	QTY	UNIT	TOTAL COST	QTY	UNIT	TOTAL COST	QUANTITY	UNIT	TOTAL COST
	COST			COST			COST		
December, 2000									
January, 2001									
Gas Cost = City Gate from Spot Memo					2.2479	0.00	0	2.2479	0.00
				(19,844)	3.3648	(66,771.09)	3,065	3.3648	10,313.11
					3.3798	0.00	29,928	3.3798	101,150.65
					2.6184	0.00	8,174	2.6184	21,402.80
					2.3545	0.00	78	2.3545	183.65
					2.1007	0.00	12,554	2.1007	26,372.19
					2.4476	0.00	10,510	2.4476	25,724.28
					2.4300	0.00	27,817	2.4300	67,595.31
					2.4050	0.00	24,653	2.4050	59,290.47
					2.1122	0.00	20,147	2.1122	42,554.49
					2.4812	0.00	22,564	2.4812	55,985.80
					2.0263	0.00	18,880	2.0263	38,256.54
					1.7007	0.00	14,952	1.7007	25,428.87
					2.1400	0.00	16,882	2.1400	36,127.48
					2.1263	0.00	1,069	2.1263	2,273.01
					2.0080	0.00	4,615	2.0080	9,266.92
					2.4891	0.00	349	2.4891	868.70
					1.9303	0.00	36	1.9303	69.49
					2.7677	0.00	4,194	2.7677	11,607.73
					2.7324	0.00	15,127	2.7324	41,333.01
					4.5600	0.00	11,878	4.5600	54,163.68
December Activity							7,087	4.0400	28,631.48
					0.0000		10,113	5.3925	54,534.35
							2,186	4.6361	10,134.51
		4.6361	0.00		0.0000		0	4.6361	0.00
			0.00	(19,844)		(66,771.09)	266,858		723,268.52

UNITED CITIES GAS COMPANY
STORAGE INVENTORY
SUPPLIER: TRUNKLINE
TOWN: METROPOLIS
TYPE OF SERVICE: NNS

ACCT NUMBER: 1641-15930
 BU 050 UCG

Unit of Measurement Dth

Production Month G/L Month		INJECTIONS			WITHDRAWALS			BALANCE		
		QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
December, 2000					(11,865)	1.9305	(22,905.38)			
January, 2001					(5,506)	2.2305	(12,281.13)	0	1.9305	0.00
					(4,712)	2.2080	(10,404.10)	0	2.2305	0.00
					(1,201)	1.9580	(2,351.56)	0	2.2080	0.00
					(2,151)	2.2855	(4,916.11)	0	1.9580	0.00
					(4,039)	1.9405	(7,837.68)	0	2.2855	0.00
					(745)	1.9000	(1,415.50)	0	1.9405	0.00
						2.0400	0.00	11,962	1.9000	22,727.80
Transfer to storage 15929 using first layer @ 1.9305						1.7600	0.00	8,863	2.0400	18,080.52
						1.8155	0.00	4,074	1.7600	7,170.24
						2.2755	0.00	6,646	1.8155	12,065.81
						2.1355	0.00	6,881	2.2755	15,657.72
Transferred volumes to storage 15929 = 9,000 MMBtu						2.1955	0.00	1,650	2.1355	3,523.58
Transferred costs to storage 15929 = 17374.50						2.5255	0.00	2,258	2.1955	4,957.44
						2.8055	0.00	1,228	2.5255	3,101.31
						2.4255	0.00	2,564	2.8055	7,193.30
						2.9430	0.00	7,028	2.4255	17,046.41
						2.0330	0.00	16,880	2.9430	49,677.84
						2.5730	0.00	10,606	2.0330	21,562.00
						2.5305	0.00	4,460	2.5730	11,475.58
Amoco Invoice average						2.8130	0.00	17,657	2.5305	44,681.04
for pricing						3.0030	0.00	8,300	2.8130	23,347.90
							0.00	8,380	3.0030	25,165.14
								3,694	4.2730	15,784.46
								410	4.2730	1,751.93
								1,967	4.5651	8,979.53
								10,359	5.2801	54,696.71
								4,164	4.5461	18,929.80
December Activity			4.5461	0.00				0	4.5461	0.00
		0		0.00	(30,219)		(62,111.46)	140,031		387,576.06
	Allocated	Inj Allocation - to Metropolis			Withdrawal Allocation					
Virden	0	#DIV/0!		#DIV/0!	41		(86.44)			
Metropolis	0	#DIV/0!		#DIV/0!	21178		(44,650.52)			
Total	0	#DIV/0!		#DIV/0!	21219		(44,736.96)			

UNITED CITIES GAS COMPANY
 STORAGE INVENTORY
 SUPPLIER: TRUNKLINE
 TOWN: SALEM
 TYPE OF SERVICE: NNS

ACCT NUMBER: 1641-15929
 BU 050 UCG

Unit of Measurement Dth

Production Month
 G/L Month

	INJECTIONS			WITHDRAWALS			BALANCE		
	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
December, 2000									
January, 2001	9,000	1.9305	17,374.50	884 (3,706)	1.9305 1.9305 0.0000 0.0000 0.0000 0.0000 0.0000	1,706.56 (7,154.43) 0.00 0.00 0.00 0.00 0.00	- 5,294	1.9305 1.9305	0.00 10,220.07
Transfer in 9000 MMBtu from storage field 15930									
December Activity	9,000		17,374.50	(2,822)		(5,447.87)	- 5,294	0.0000	0.00 10,220.07

UNITED CITIES GAS COMPANY
STORAGE INVENTORY
SUPPLIER: MRT
TOWN: SALEM
TYPE OF SERVICE: FSS

ACCT NUMBER: 1641-15913
BU 092 UCG

Unit of Measurement MMBTU

Production Month
G/L month

	INJECTIONS			WITHDRAWALS			BALANCE		
	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
December, 2000									
January, 2001									
city gate spot, plus deliverability plus injection									
				(2,196)	4.57167	(10,039.38)	0	4.57167	0.00
				(4,125)	4.52053	(18,647.17)	277	4.52053	1,252.19
							6,324	4.01186	25,371.03
							6,300	4.81194	30,315.20
							5,735	5.51265	31,615.06
							550	4.79536	2,637.45
December Activity	0						0		0.00
	0		0.00	(6,321)		(28,686.55)	19,186		91,190.93

STORAGE INVENTORY
SUPPLIER: NGPL
TOWN: ST. ELMO/ALTAMONT
TYPE OF SERVICE: DSS

ACCT NUMBER:
 BU 050
 Production Month
 G/L Month

1641-15915
 UCG

Based on Robert Waldman's Analysis
 Contract 110347

Unit of Measurement

Dth

	PLAN INJECTIONS			ACTUAL WITHDRAWALS			BALANCE		
	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
December, 2000									
January, 2001				(426)	3.0623	(1,304.53)	0	3.0623	0.00
				1,290	2.5457	3,283.90	0	2.5457	0.00
				(1,488)	2.9073	(4,326.08)	0	2.9073	0.00
				(3,072)	3.0767	(9,451.64)	0	3.0767	0.00
				(2,973)	4.4278	(13,163.85)	0	4.4278	0.00
				(506)	4.3831	(2,217.83)	2,566	4.3831	11,246.96
							3,206	3.6733	11,776.52
							2,973	4.4975	13,371.07
							3,072	5.3888	16,554.29
							1,354	5.0105	6,784.28
							0		
Plan (December)	192	7.359115	1412.95				192	7.3591	1,412.95
	192		1,412.95	(7,175)		(27,180.03)	13,363		61,146.07

STORAGE INVENTORY
 SUPPLIER: NGPL
 TOWN: VANDALIA, SALEM, NEELYVILLE
 TYPE OF SERVICE: DSS

ACCT NUMBER:
 BU 050
 Production Month
 G/L Month

1641-15914
 UCG

Based on Robert Waldman Analysis
 Contract 110802

Unit of Measurement

Dth

	PLAN INJECTIONS			Actual WITHDRAWALS			BALANCE		
	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
December, 2000									
January, 2001				(6,923)	2.8369	(19,639.86)	0	2.8369	0.00
				(5,976)	4.4281	(26,462.14)	1,149	4.4281	5,087.85
					4.3831	-	7,363	4.3831	32,272.56
					3.6739	-	7,683	3.6739	28,226.72
					4.4975	-	7,125	4.4975	32,044.65
							7,363	5.3888	39,677.50
							3,242	5.0094	16,240.33
							0		
plan (December)	385	7.3591	2,833.26				385	7.3591	2,833.26
	385		2,833.26	(12,899)		(46,102.00)	34,310		156,382.92

Vandalia	303	2,233.19 ✓	(10,167)	(36,337.63) ✓
Salem	58	425.92 ✓	(1,939)	(6,930.13) ✓
Neelyville	24	174.15	(793)	(2,834.24)
	385	2,833.26	(12,899)	(46,102.00)
S/B 0	-	0.00	-	0.00

UNITED CITIES GAS COMPANY
STORAGE INVENTORY
SUPPLIER: PANHANDLE
TOWN: VIRDEN
TYPE OF SERVICE: IOS

ACCT NUMBER: 1641-15920
BU 050 UCG

Unit of Measurement Dth

Production Month G/L Month	INJECTIONS			WITHDRAWALS			BALANCE		
	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
December, 2000									
January, 2001				(845)	2.2628	(1,912.07)	0	2.2628	0.0
contract # 11669				(402)	1.9333	(777.19)	0	1.9333	0.0
				(1,688)	1.7533	(2,959.57)	545	1.7533	955.5
					1.7583	0.00	2,577	1.7583	4,531.1
					2.2183	0.00	11,083	2.2183	24,585.4
					2.1183	0.00	2,088	2.1183	4,423.0
						0.00	2,153	2.1683	4,668.3
						0.00	1,694	2.5083	4,249.0
						0.00	2,103	2.4283	5,106.7
						0.00	780	2.1778	1,698.6
						0.00	1,300	2.3778	3,091.1
						0.00	4,102	2.6178	10,738.2
						0.00	5,460	2.5978	14,183.9
						0.00	1,875	2.8533	5,349.9
						0.00	407	4.0416	1,644.9
						0.00	2,442	6.1433	15,001.8
December Activity	2,080	8.1648	16,982.87				2,080	8.1648	16,982.8
	2,080		16,982.87	(2,935)		(5,648.83)	40,689		117,210.8

UNITED CITIES GAS COMPANY
STORAGE INVENTORY
SUPPLIER: TEXAS EASTERN
TOWN: IL
TYPE OF SERVICE: EGYPTIAN

ACCT NUMBER: 1641-15942

BU 092 UCG

Production Month
G/L Month

Unit of Measurement

DTH

	INJECTIONS			WITHDRAWALS			BALANCE		
	QUANTITY	Unit	TOTAL COST	QUANTITY	NIT COST	TOTAL COST	QUANTITY	Unit	TOTAL
		Cost						Cost	COST
November, 2000									
December, 2000									
					2.1746	0.00	12,396	1.7300	21,445.0
					2.0580	0.00	62,112	2.1746	135,068.7
					2.4352	0.00	36,566	2.0580	75,252.8
							38,023	2.4352	92,593.6
							37,618	2.7968	105,210.0
							36,890	3.0551	112,702.6
							35,439	2.6934	95,451.4
							43,039	4.3490	187,176.6
							44,350	3.9543	175,373.2
							44,074	3.9543	174,281.8
							41,880	5.3334	223,362.7
							50,322	5.4425	273,877.4
							0	5.4425	0.0
Price based on East Texas Market plus injection charge									
November activity (None)		5.4425	0.00				0	5.4425	0.0
	0		0.00	0		0.00	482,709		1,671,796.2

UNITED CITIES GAS COMPANY
STORAGE INVENTORY
SUPPLIER: TEXAS EASTERN
TOWN: IL
TYPE OF SERVICE: EGYPTIAN

ACCT NUMBER: 1641-15942

BU 092 UCG

Production Month

G/L Month

Unit of Measurement

DTH

	INJECTIONS			WITHDRAWALS			BALANCE		
	QUANTITY	Unit Cost	TOTAL COST	QUANTITY	NIT COST	TOTAL COST	QUANTITY	Unit Cost	TOTAL COST
November, 2000									
December, 2000									
					2.1746	0.00	62,112	2.1746	135,068.7
					2.0580	0.00	36,566	2.0580	75,252.8
					2.4352	0.00	38,023	2.4352	92,593.6
							37,618	2.7968	105,210.0
							36,890	3.0551	112,702.6
							35,439	2.6934	95,451.4
							43,039	4.3490	187,176.6
							44,350	3.9543	175,373.2
							44,074	3.9543	174,281.8
							41,880	5.3334	223,362.7
							50,322	5.4425	273,877.4
							0	5.4425	0.0
November activity (None)		5.4425	0.00				0	5.4425	0.0
	0		0.00	0		0.00	470,313		1,650,351.1

UNITED CITIES GAS COMPANY
STORAGE INVENTORY
SUPPLIER: TEXAS EASTERN(Gallagher Drilling
TOWN: IL
TYPE OF SERVICE: GLASSCOCK - ELLIS

ACCT NUMBER: 1641-15943
BU 050 UCG

Unit of Measurement MCF

Production Month G/L Month	INJECTIONS			WITHDRAWALS			BALANCE		
	QTY	UNIT	TOTAL COST	QTY	UNIT	TOTAL COST	QUANTITY	UNIT	TOTAL COST
November, 2000									
December, 2000									
		COST			COST			COST	
				(597)	2.1126	(1,261.22)	0	2.1126	0
				(14,698)	2.4800	(36,451.04)	0	2.4800	0
				(15,674)	2.0263	(31,760.23)	4,066	2.0263	8238.94
Gas Cost = City Gate from Spot Memo				-	1.7007	0.00	17,663	1.7007	30039.46
				-	2.1100	0.00	11,438	2.1100	24134.18
				-	2.1263	0.00	23,135	2.1263	49191.95
				-	2.2100	0.00	4,283	2.2100	9465.43
							10,264	2.0080	20610.11
							23,556	2.4891	58633.24
							21,729	2.0080	43631.83
							18,021	2.3852	42983.69
							17,184	2.7680	47565.31
							13,758	3.0051	41344.17
							7,983	2.6434	21102.26
							6,459	3.1643	20438.21
							2,798	2.2004	6156.72
							3,124	1.9303	6030.26
							11,274	2.7677	31203.05
							10,605	4.5600	48358.8
							6,615	4.0400	26724.6
							15,941	4.0400	64401.64
							11,312	4.7000	53166.4
							40,490	5.3925	218342.33
November Activity	2,698	4.6361	12,508.20				2,698	4.6361	12,508.20
	2,698		12,508.20	(30,969)		(69,472.49)	284,396		884,270.78

UNITED CITIES GAS COMPANY
STORAGE INVENTORY
SUPPLIER: TEXAS EASTERN(Gallagher Drilling
TOWN: IL
TYPE OF SERVICE: GLASSCOCK - ELLIS

ACCT NUMBER: 1641-15943
BU 050
Production Month
G/L Month

UCC

Unit of Measurement MCF

	INJECTIONS			WITHDRAWALS			BALANCE		
	QTY	UNIT	TOTAL COST	QTY	UNIT	TOTAL COST	QUANTITY	UNIT	TOTAL COST
		COST			COST			COST	
November, 2000									
December, 2000									
				(597)	2.1126	(1,261.22)	0	2.1126	0
				(14,698)	2.4800	(36,451.04)	0	2.4800	0
				(15,674)	2.0263	(31,760.23)	4,066	2.0263	8238.94
				-	1.7007	0.00	17,663	1.7007	30039.46
				-	2.1100	0.00	11,438	2.1100	24134.18
					2.1263	0.00	23,135	2.1263	49191.95
					2.2100	0.00	4,283	2.2100	9465.43
							10,264	2.0080	20610.11
							23,556	2.4891	58633.24
							21,729	2.0080	43631.83
							18,021	2.3852	42983.69
							17,184	2.7680	47565.31
							13,758	3.0051	41344.17
							7,983	2.6434	21102.26
							6,459	3.1643	20438.21
							2,798	2.2004	6156.72
							3,124	1.9303	6030.26
							11,274	2.7677	31203.05
							10,605	4.5600	48358.8
							6,615	4.0400	26724.6
							15,941	4.0400	64401.64
							11,312	4.7000	53166.4
							40,490	5.3925	218342.33
November Activity	2,698	4.6361	12,508.20				2,698	4.6361	
	2,698		12,508.20	(30,969)		(69,472.49)	284,396		871,762.58

UNITED CITIES GAS COMPANY
STORAGE INVENTORY
SUPPLIER: TEXAS EASTERN
TOWN: IL
TYPE OF SERVICE: WISEMAN

ACCT NUMBER:
BU 050
Production Month
G/L Month

1641-15944
UCG

Unit of Measurement Dth

	INJECTIONS			WITHDRAWALS			BALANCE		
	QTY	UNIT	TOTAL COST	QTY	UNIT	TOTAL COST	QUANTITY	UNIT	TOTAL COST
	COST			COST			COST		
November, 2000				(2,517)	2.4052	(6,053.89)	0	2.4052	0.00
December, 2000				(11,148)	2.2479	(25,059.59)	0	2.2479	0.00
				(11,645)	3.3648	(39,183.10)	22,909	3.3648	77,084.20
					3.3798	0.00	29,928	3.3798	101,150.65
					2.6184	0.00	8,174	2.6184	21,402.80
					2.3545	0.00	78	2.3545	183.65
					2.1007	0.00	12,554	2.1007	26,372.19
					2.4476	0.00	10,510	2.4476	25,724.28
					2.4300	0.00	27,817	2.4300	67,595.31
					2.4050	0.00	24,653	2.4050	59,290.47
					2.1122	0.00	20,147	2.1122	42,554.49
					2.4812	0.00	22,564	2.4812	55,985.80
					2.0263	0.00	18,880	2.0263	38,256.54
					1.7007	0.00	14,952	1.7007	25,428.87
					2.1400	0.00	16,882	2.1400	36,127.48
					2.1263	0.00	1,069	2.1263	2,273.01
					2.0080	0.00	4,615	2.0080	9,266.92
					2.4891	0.00	349	2.4891	868.70
					1.9303	0.00	36	1.9303	69.49
					2.7677	0.00	4,194	2.7677	11,607.73
					2.7324	0.00	15,127	2.7324	41,333.01
							11,878	4.5600	54,163.68
							7,087	4.0400	28,631.48
							10,113	5.3925	54,534.35
November Activity	2,186	4.6361	10,134.51		0.0000		2,186	4.6361	10,134.51
	2,186		10,134.51	(25,310)		(70,296.58)	286,702		790,039.61

UNITED CITIES GAS COMPANY
STORAGE INVENTORY
SUPPLIER: TRUNKLINE
TOWN: METROPOLIS
TYPE OF SERVICE: NNS

ACCT NUMBER:
BU 050

1641-15930
UCG

Unit of Measurement Dth

Production Month
G/L Month

INJECTIONS			WITHDRAWALS			BALANCE		
QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
November, 2000				1.9305		11,865	1.9305	22,905.38
December, 2000				2.2305		5,506	2.2305	12,281.13
				2.2080	0.00	4,712	2.2080	10,404.10
				1.9580	0.00	1,201	1.9580	2,351.56
				2.2855	0.00	2,151	2.2855	4,916.11
				1.9405	0.00	4,039	1.9405	7,837.68
				1.9000	0.00	12,707	1.9000	24,143.30
				2.0400	0.00	8,863	2.0400	18,080.52
				1.7600	0.00	4,074	1.7600	7,170.24
				1.8155	0.00	6,646	1.8155	12,065.81
				2.2755	0.00	6,881	2.2755	15,657.72
				2.1355	0.00	1,650	2.1355	3,523.58
				2.1955	0.00	2,258	2.1955	4,957.44
				2.5255	0.00	1,228	2.5255	3,101.31
				2.8055	0.00	2,564	2.8055	7,193.30
				2.4255	0.00	7,028	2.4255	17,046.41
				2.9430	0.00	16,880	2.9430	49,677.84
				2.0330	0.00	10,606	2.0330	21,562.00
				2.5730	0.00	4,460	2.5730	11,475.58
				2.5305	0.00	17,657	2.5305	44,681.04
Amoco Invoice average for pricing				2.8130	0.00	8,300	2.8130	23,347.90
				3.0030	0.00	8,380	3.0030	25,165.14
						3,694	4.2730	15,784.46
						410	4.2730	1,751.93
						1,967	4.5651	8,979.53
						10,359	5.2801	54,696.71
November Activity	4,164	4.5461	18,929.80			4,164	4.5461	18,929.80
	4,164		18,929.80	0	0.00	170,250		449,687.52
Allocated	Inj Allocation - to Metropolis			Withdrawal Allocation				
Virden	0	0	-	0	-			
Metropolis	4164	4164	18,929.80	0	-			
Total	4164	4164	18,929.80	0	-			

UNITED CITIES GAS COMPANY
STORAGE INVENTORY
SUPPLIER: TRUNKLINE
TOWN: SALEM
TYPE OF SERVICE: NNS

ACCT NUMBER: 1641-15929
BU 050 UCG

Unit of Measurement Dth

Production Month
G/L Month

	INJECTIONS			WITHDRAWALS			BALANCE		
	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
November, 2000									
December, 2000				(178)	2.9430	(523.85)	-	2.9430	0.00
				(410)	2.0330	(833.53)	-	2.0330	0.00
				(863)	2.2730	(1,961.60)	-	2.2730	0.00
				(884)	1.9305	(1,706.56)	(884)	1.9305	(1,706.56)
					0.0000	0.00			
					0.0000	0.00			
					0.0000	0.00			
Note: Storage field overdrawn. Trunkline is paper transferring 9,000 MMBtu in December to cover no-notice activity. FIFO for this field (Acct 15930) will have this cost of gas at 1.9305 I am expensing this usage this month and will transfer from 15930 when we receive the storage invoice for Dec prod.									
November Activity				(2,335)		(5,025.54)	(884)		(1,706.56)

UNITED CITIES GAS COMPANY
STORAGE INVENTORY
SUPPLIER: MRT
TOWN: SALEM
TYPE OF SERVICE: FSS

ACCT NUMBER: 1641-15913
BU 092 UCG

Unit of Measurement MMBTU

Production Month
G/L month

INJECTIONS			WITHDRAWALS			BALANCE		
QUANTIT	UNIT COS	TOTAL COS	QUANTITY	UNIT COST	TOTAL COS	QUANTITY	UNIT COS	TOTAL COST

November, 2000								
December								
city gate spot, plus deliverability plus injection								
			(1,992)	4.57167	(9,106.76)	2,196	4.57167	10,039.38
						4,402	4.52053	19,899.35
						6,324	4.01186	25,371.03
						6,300	4.81194	30,315.20
						5,735	5.51265	31,615.06
November Activity	550	4.795364	2,637.45			550	4.79536	2,637.45
	550		2,637.45	(1,992)	(9,106.76)	25,507		119,877.47

STORAGE INVENTORY
SUPPLIER: NGPL
TOWN: ST. ELMO/ALTAMONT
TYPE OF SERVICE: DSS

ACCT NUMBER:
 BU 050
 Production Month
 G/L Month

1641-15915
 UCG

Based on Robert Waldman's Analysis
 Contract 110347

Unit of Measurement Dth

	PLAN INJECTIONS			ACTUAL WITHDRAWALS			BALANCE		
	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
October, 2000							2,038	2.5457	5,188.06
November, 2000					2.5457	0.00	1,752	3.0623	5,365.09
							0	2.5457	0.00
							1,488	2.9073	4,326.08
							3,072	3.0767	9,451.64
							2,973	4.4278	13,163.85
							3,072	4.3831	13,464.79
							3,206	3.6733	11,776.52
							2,973	4.4975	13,371.07
Plan (October)	3072	5.388766	16554.29				3,072	5.3888	16,554.29
	3,072		16,554.29	0		0.00	23,646		92,661.39
November, 2000									
December, 2000				(2,038)	2.5457	(5,188.06)	0	2.5457	0.00
				(1,752)	3.0623	(5,365.09)	0	3.0623	0.00
					2.5457	0.00	0	2.5457	0.00
				(864)	2.9073	(2,511.91)	624	2.9073	1,814.17
							3,072	3.0767	9,451.64
							2,973	4.4278	13,163.85
							3,072	4.3831	13,464.79
							3,206	3.6733	11,776.52
							2,973	4.4975	13,371.07
							3,072	5.3888	16,554.29
Plan (November)	3072	2.208424	6784.28				3,072	2.2084	6,784.28
	3,072		6,784.28	(4,654)		(13,065.06)	22,064		86,380.61

86,380.61

STORAGE INVENTORY
 SUPPLIER: NGPL
 TOWN: ST. ELMO/ALTAMONT
 TYPE OF SERVICE: DSS

ACCT NUMBER:
 BU 050
 Production Month
 G/L Month

1641-15915
 UCG

Based on Robert Waldman's Analysis
 Contract 110347

Unit of Measurement Dth

G/L Month	PLAN INJECTIONS			ACTUAL WITHDRAWALS			BALANCE		
	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
October, 2000									
November, 2000							3,328	2.5457	8,471.96
					2.5457	0.00	1,752	3.0623	5,365.09
							(1,290)	2.5457	(3,283.90)
							1,488	2.9073	4,326.08
							3,072	3.0767	9,451.64
							2,973	4.4278	13,163.85
							3,072	4.3831	13,464.79
							3,206	3.6733	11,776.52
							2,973	4.4975	13,371.07
Plan (October)	3072	5.388766	16554.29				3,072	5.3888	16,554.29
	3,072		16,554.29	0		0.00	23,646		92,661.39
November, 2000									
December, 2000				(3,328)	2.5457	(8,471.96)	0	2.5457	0.00
				(1,326)	3.0623	(4,060.56)	426	3.0623	1,304.53
					2.5457	0.00	(1,290)	2.5457	(3,283.90)
							1,488	2.9073	4,326.08
							3,072	3.0767	9,451.64
							2,973	4.4278	13,163.85
							3,072	4.3831	13,464.79
							3,206	3.6733	11,776.52
							2,973	4.4975	13,371.07
							3,072	5.3888	16,554.29
Plan (November)	3072	2.208424	6784.28				3,072	2.2084	6,784.28
	3,072		6,784.28	(4,654)		(12,532.52)	22,064		86,913.15

STORAGE INVENTORY
SUPPLIER: NGPL
TOWN: VANDALIA, SALEM, NEELYVILLE
TYPE OF SERVICE: DSS

ACCT NUMBER:
BU 050
Production Month
G/L Month

1641-15914
UCG

Based on Robert Waldman Analysis
Contract 110802

Unit of Measurement

Dth

	PLAN INJECTIONS			Actual WITHDRAWALS			BALANCE		
	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
November, 2000				(4,235)	2.5456	(10,780.66)	0	2.5456	0.0
December, 2000				(4,198)	3.0622	(12,855.06)	0	3.0622	0.0
				(740)	3.0622	(2,266.03)	0	3.0622	0.0
				(3,563)	2.7900	(9,940.77)	0	2.7900	0.0
				(440)	2.8369	(1,248.24)	6,923	2.8369	19,639.8
							7,125	4.4281	31,549.9
							7,363	4.3831	32,272.5
							7,683	3.6739	28,226.7
							7,125	4.4975	32,044.6
							7,363	5.3888	39,677.5
plan (November)	7,363	2.2057	16,240.33				7,363	2.2057	16,240.3
	7,363		16,240.33	(13,176)		(37,090.76)	50,945		199,651.6

Vandalia
Salem
Neelyville

12/17

12,909.02
2,408.52
922.79
16,240.33

withdrawal

Vandalia
Salem
Neelyville

29,481.75
5,500.56 x
2,108.45
37,090.76

STORAGE INVENTORY
 SUPPLIER: NGPL
 TOWN: VANDALIA, SALEM, NEELYVILLE
 TYPE OF SERVICE: DSS

ACCT NUMBER:
 BU 050
 Production Month
 G/L Month

1641-15914
 UCG

Based on Robert Waldman Analysis
 Contract 110802

Unit of Measurement

Dth

	PLAN INJECTIONS			Actual WITHDRAWALS			BALANCE		
	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
November, 2000									
December, 2000									
				-4235	2.5456	(10,780.66)	0	2.5456	0.0
				-4198	3.0622	(12,855.06)	0	3.0622	0.0
				-740	3.0622	(2,266.03)	0	3.0622	0.0
				-3563	2.7900	(9,940.77)	0	2.7900	0.0
				-440	2.8369	(1,248.24)	6,923	2.8369	19,639.8
							7,125	4.4281	31,549.9
							7,363	4.3831	32,272.5
							7,683	3.6739	28,226.7
							7,125	4.4975	32,044.6
							7,363	5.3888	39,677.5
plan (November)	7,363	2.2057	16,240.33				7,363	2.2057	16,240.3
	7,363		16,240.33	(13,176)		(37,090.76)	50,945		199,651.6

UNITED CITIES GAS COMPANY
STORAGE INVENTORY
SUPPLIER: PANHANDLE
TOWN: VIRDEN
TYPE OF SERVICE: IOS

ACCT NUMBER: 1641-15920
BU 050 UCG

Unit of Measurement

Dth

Production Month G/L Month	INJECTIONS			WITHDRAWALS			BALANCE		
	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST	QUANTITY	UNIT COST	TOTAL COST
November, 2000				(844)	2.1512	(1,815.61)	0	2.1512	0.0
December, 2000				(3,055)	2.2628	(6,912.85)	845	2.2628	1,912.0
contract # 11669						0.00	402	1.9333	777.1
						0.00	2,233	1.7533	3,915.1
						0.00	2,577	1.7583	4,531.1
						0.00	11,083	2.2183	24,585.4
						0.00	2,088	2.1183	4,423.0
						0.00	2,153	2.1683	4,668.2
						0.00	1,694	2.5083	4,249.0
						0.00	2,103	2.4283	5,106.7
						0.00	780	2.1778	1,698.4
						0.00	1,300	2.3778	3,091.1
						0.00	4,102	2.6178	10,738.2
						0.00	5,460	2.5978	14,183.1
						0.00	1,875	2.8533	5,349.1
						0.00	407	4.0416	1,644.1
							2,442	6.1433	15,001.1
November Activity		6.1433	0.00				0	6.1433	0.0
	0		0.00	(3,899)		(8,728.46)	41,544		105,876.2

UNITED CITIES GAS COMPANY,
A Division of Atmos Energy Corporation
ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723
DATA REQUEST NO. ENG 2.6

QUESTION: For all propane or LNG facilities, please indicate how quickly, or at what rate, the propane/LNG inventory can be replenished during the winter months? If the replenishment rate changes with the amount of supply in inventory then explain how the rate will change for the different levels of inventory.

RESPONSE: United Cities has no propane or LNG facilities in Illinois.

Submitted by: W. Osborn

UNITED CITIES GAS COMPANY,
A Division of Atmos Energy Corporation
ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723
DATA REQUEST NO. ENG 2.7

QUESTION: Provide the last three dates in which the propane and/or LNG facility was required to serve load (other than for testing) on your system. Explain the situation that caused each of these three occurrences and how much load was served by the facility.

RESPONSE: Refer to response for Data Request No. ENG 2.6.

Submitted by: W. Osborn

UNITED CITIES GAS COMPANY,
A Division of Atmos Energy Corporation
ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723
DATA REQUEST NO. ENG 2.8

QUESTION: How frequently does your utility test the operation of its propane or LNG facilities? Fully describe what is done during these tests and note what, if anything, needed repaired at each facility during the reconciliation period.

RESPONSE: See response to Data Request No. ENG 2.6.

Submitted by: W. Osborn

UNITED CITIES GAS COMPANY,
A Division of Atmos Energy Corporation
ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723
DATA REQUEST NO. ENG 2.9

QUESTION: Provide the monthly peak day gas sendout for your entire gas system and for each of the service territories during the reconciliation period. Provide the dates for these peak days. If the peak day for each territory is not the same as the peak day for the entire system, please provide the sendout for each service territory on the system peak day.

RESPONSE: Please see attached worksheet.

Submitted by: P. Dathe

**UNITED CITIES GAS COMPANY,
A Division of Atmos Energy Corporation**

**ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723
DATA REQUEST NO. ENG 2.9**

**CALENDAR YEAR 2000
BASED ON TOTAL THROUGHPUT (INCLUSIVE OF ENDUSER VOLUMES)**

HARRISBURG			VANDALIA			METROPOLIS		
		(MCF)			(MCF)			(MCF)
MONTH	DAY	PEAK VOLUME	MONTH	DAY	PEAK VOLUME	MONTH	DAY	PEAK VOLUME
January	25	8,578	January	20	4,876	January	26	6,464
February	18	5,167	February	1	4,001	February	1	5,311
March	11	3,842	March	11	3,277	March	11	5,235
April	12	1,128	April	4	2,283	April	8	3,962
May	1	140	May	1	763	May	18	2,291
June	4	1,565	June	5	770	June	24	2,422
July	29	1,567	July	24	565	July	20	2,924
August	30	1,373	August	21	559	August	30	2,177
September	13	2,028	September	25	1,332	September	26	2,119
October	8	4,181	October	7	1,884	October	9	3,070
November	9	3,358	November	20	3,830	November	21	5,018
December	24	6,122	December	19	5,223	December	24	7,220
VIRDEN (Urban Only)			ALTAMONT					
		(MCF)			(MCF)			
MONTH	DAY	PEAK VOLUME	MONTH	DAY	PEAK VOLUME			
January	20	3,290	January	20	3,088			
February	1	2,547	February	1	2,875			
March	11	2,093	March	11	3,271			
April	8	1,605	April	4	2,092			
May	19	519	May	20	614			
June	5	417	June	5	468			
July	7	320	July	26	333			
August	31	270	August	10	327			
September	25	837	September	25	1,105			
October	8	1,528	October	7	1,432			
November	20	2,623	November	20	2,828			
December	24	3,613	December	19	2,537			

**UNITED CITIES GAS COMPANY,
A Division of Atmos Energy Corporation**

ILLINOIS COMMERCE COMMISSION

DOCKET NO. 00-0723

DATA REQUEST NO. ENG 2.9

SALEM (NGPL)			SALEM (TRUNKLINE)			SALEM (MRT)		
(MCF)			(MCF)			(MCF)		
MONTH	DAY	PEAK VOLUME	MONTH	DAY	PEAK VOLUME	MONTH	DAY	PEAK VOLUME
January	20	831	January	20	212	January	25	782
February	4	650	February	1	172	February	5	652
March	11	584	March	11	169	March	11	581
April	3	547	April	8	111	April	4	380
May	19	171	May	20	31	May	13	87
June	2	143	June	5	21	June	5	63
July	1	105	July	18	10	July	3	61
August	9	84	August	22	9	August	1	66
September	29	264	September	29	47	September	25	186
October	9	476	October	8	79	October	8	318
November	20	694	November	17	144	November	20	583
December	24	951	December	19	241	December	19	851

UNITED CITIES GAS COMPANY,
A Division of Atmos Energy Corporation
ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723
DATA REQUEST NO. ENG 2.10

QUESTION: Did your utility curtail service to any of its customers during the reconciliation period? If yes, state the number of customers curtailed by tariff, the date of the curtailment, an estimate of how much gas was not delivered, and the reason for the curtailment.

RESPONSE: No customers were curtailed during 2000.

Submitted by: W. Osborn

UNITED CITIES GAS COMPANY,
A Division of Atmos Energy Corporation
ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723
DATA REQUEST NO. ENG 2.11

QUESTION: Did your utility take any unauthorized gas from any pipeline and incur associated overrun (or similar) charges during the reconciliation period? If yes, then state the amount of overrun gas taken and the level of overrun charges for each occurrence, explain the cause of each occurrence, provide the date of each occurrence, and state the name of the service territories that received overrun gas from each occurrence.

RESPONSE:

Panhandle Eastern	Virden, Urban and Rurals	-None
Trunkline	Metropolis	-None
Texas Eastern	Harrisburg	-None
MRT	Salem	-None
NGPL	Vandalia and Salem	-None

Submitted by: P. Dathe

UNITED CITIES GAS COMPANY,
A Division of Atmos Energy Corporation
ILLINOIS COMMERCE COMMISSION
DOCKET NO. 00-0723
DATA REQUEST NO. ENG 2.12

QUESTION: Provide the annual quantity of unaccounted for gas, in percent, based on your utility's total sendout for the reconciliation period. Also, provide the unaccounted for value your utility provided to the Department of Transportation for the period July 1, 1999 through June 30, 2000. If either of the values provided is greater than 3%, provide an explanation. Also, provide your utility's unaccounted for gas level for the prior two periods using the same definitions as asked above. If your unaccounted for gas level shows an increasing trend, then describe what actions your utility has taken to reduce or account for the increasing levels of unaccounted for gas.

RESPONSE:

See attachments.

Submitted by: Robert Waldman

UNITED CITIES GAS COMPANY
LOSS AND UNACCOUNTED GAS REPORT
FOR THE STATE OF ILLINOIS
For the 12-month period ending December 31, 2000

Docket No. 00-0723
#12

Month	January	February	March	April	May	June	July	August	September	October	November	December	Totals
Supply Source	628,212	447,090	358,933	253,878	122,150	110,566	111,759	103,450	128,799	172,972	403,415	745,761	3,586,984
Disposition	575,663	580,773	445,483	252,783	183,239	123,598	134,403	80,440	129,918	177,149	301,732	606,711	3,591,892
Difference	(52,549)	133,683	86,550	(1,095)	61,089	13,032	22,644	(23,010)	1,119	4,177	(101,683)	(139,050)	4,908
Percentage	-8.36%	29.90%	24.11%	-0.43%	50.01%	11.79%	20.26%	-22.24%	0.87%	2.41%	-25.21%	-18.65%	0.14%
													System Gain

* Includes
Vandalia
Salem
Harrisburg
Metropolis
Altamont
Virden

March 23, 2001

UNITED CITIES GAS COMPANY
LOSS AND UNACCOUNTED GAS REPORT
FOR THE STATE OF ILLINOIS

Docket No. 00-0723
12

For the 12-month period ending December 31, 1999

Month	January	February	March	April	May	June	July	August	September	October	November	December	Totals
Supply Source	646,365	455,161	493,871	223,379	129,508	108,633	104,045	105,271	125,214	203,953	306,310	503,587	3,405,297
Disposition	729,354	505,873	475,169	322,078	153,693	72,685	116,746	130,439	116,537	170,668	234,251	393,214	3,420,707
Difference	82,989	50,712	(18,702)	98,699	24,185	(35,948)	12,701	25,168	(8,677)	(33,285)	(72,059)	(110,373)	15,410
Percentage	12.84%	11.14%	-3.79%	44.18%	18.67%	-33.09%	12.21%	23.91%	-6.93%	-16.32%	-23.52%	-21.92%	0.45%
													System Gain

* Includes
Vandalia
Salem
Harrisburg
Metropolis
Altamont
Virden

March 23, 2001

UNITED CITIES GAS COMPANY
LOSS AND UNACCOUNTED GAS REPORT
FOR THE STATE OF ILLINOIS
For the 12 months ending December 31, 1998

Docket No. 00-0723
12

Month	January	February	March	April	May	June	July	August	September	October	November	December	Totals
Supply Source	563,514	421,608	463,401	252,316	133,934	109,793	106,934	113,217	106,766	189,428	327,443	525,515	3,313,869
Disposition	559,129	638,658	471,937	300,277	172,638	73,618	107,071	108,019	107,041	181,056	291,069	289,538	3,300,051
Difference	(4,385)	217,050	8,536	47,961	38,704	(36,175)	137	(5,198)	275	(8,372)	(36,374)	(235,977)	(13,818)
Percentage	-0.78%	51.48%	1.84%	19.01%	28.90%	-32.95%	0.13%	-4.59%	0.26%	-4.42%	-11.11%	-44.90%	-0.42%
													System Loss

* Includes

Vandalia
Salem
Harrisburg
Metropolis
Altamont
Virden

March 23, 2001